

TamilNadu Power Distribution Corporation Ltd.

High Tension Bill for the Month of May 2026

TNPDC CIN No:U40109TN2009SGC073746

GST No:33AADCT4784E1ZC

HSN : 27160000

SAC : 996912

**** Electrical Energy & Distribution Services are exempted under GST ****

To:	M/S. SPR SPD Industrial Housing Pvt Ltd	Service No.	099094101218
	No.55, Thandalam Village, Vellanthangal, Sriperumbudhur Taluk,	Bill No.	H4101218052611
	THANDALAM	Date of Bill	01-Jun-26
	Sriperumbudur	Due Date	07-Jun-26
	Kancheepuram - 602105	Tariff App. / Bld.	HT III / HT III
		GST No :	33ABGCS7046A1ZN

Permitted MD :	400 KVA	Supply Voltage:	11 KV	Tr. CAP.	0 KVA
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DETAILS	RATE	CONSUMPTION	AMOUNT (Rs.)
1. Industrial Consumption	9.4 per unit	114644	10,77,653.60
2. Peak Hour Consumption	2.35 per unit	41297	97,047.95
3. Night Hour Consumption (5% Rebate)	0.47 per unit	35802 (-)	16,826.94(-)
4. Lavish illumination charges (Entire consumption)	0.47 per unit		0.00
5. Green Tariff charges			0.00
6. Quarters Consumption	0 per unit	0	0.00
7. Commercial Consumption	0 per unit	0	0.00
8. Temp. Supply Consumption	0 per unit	0	0.00
9. Total Energy Charges			11,57,874.61
10. Demand Charges	608 per KVA	360	2,18,880.00
11. Total Demand and Energy Charges			13,76,754.61

ADD			
12. Meter Rent			4,090.00
13. Belated Payment Surcharge for Govt service @0.5%			
14. Levy for exceeding con. demand	0 per KVA	0	0.00
15. Compensation Charges for low PF			0.00
16. Harmonics Compensation Charges			0.00
17. Cross Subsidy Surcharge			0.00
18. Electricity Tax			66,147.70
19. Additional Surcharge			0.00
20. Adjustment Charges(Affecting)			0.00
Rounding off			0.30
21. Assessment Amount			14,46,992.00
22. Adjustment Charges(Not Affecting)			0.00
23. SD Refund amount / ASD amount if any			
24. Self Generation Tax			0.00
25. Self Generation Tax for Diesel Genset 0.10 /unit			0.00
26. E Tax on consumption from IEX			0.00
Net Total			14,46,992.00
Less: Amount Deductable due to Court Case			0.00
Less: Amount Deductable due to Advance CC			0.00
Tax collected at source			0.00
Net Amount Payable			14,46,992.00

Rupees : Fourteen Lakhs Forty Six Thousand Nine Hundred and Ninety Two Only			
Amount Payable after due date & upto	22-Jun-26	14,57,348.00	(i.e 15 days Notice Period)
Deduction of TDS under section 194Q			0.00
RTGS Payment should be made for the exact Bill Amount. Any Part/Excess/Short Amount will be rejected.			
This Bill is subject to the Audit, Outcome of the Court Cases, etc., if any, before the appropriate forum.			

H.T. BILL Working Sheet Annexure

Circle Code	0410	Meter Make		MF :	400
Circle Name	Kancheepuram	Meter SL No.			
Service No.	099094101218	Bill Month	MAY 2026		

Reading Date : 01/06/2026		READING STATUS :Normal			
MF: 400	kWhr	kVAhr	rkVAhr	kVAmd	
SLOT TYPE	C				
Final Reading	3641.302	3800.803	934.666	0.6096	
Initial Reading	3354.692	3498.18	841.075		
Diff Reading	286.61	302.623	93.591		
Consumption	114644	121049.2	37436.4	243.84	
Average Consp.					
SLOT TYPE	C1				
Final Reading	634.366	667.761		0.5942	
Initial Reading	585.959	616.417			
Diff Reading	48.407	51.344			
Consumption	19362.8	20537.6		237.68	
Average Consp.					
SLOT TYPE	C2				
Final Reading	729.901	750.392		0.6031	
Initial Reading	675.067	693.33			
Diff Reading	54.834	57.062			
Consumption	21933.6	22824.8		241.24	
Average Consp.					
SLOT TYPE	C3				
Final Reading	0	0		0	
Initial Reading	0	0			
Diff Reading	0	0			
Consumption	0	0		0	
Average Consp.					
SLOT TYPE	C5				
Final Reading	1140.256	1175.045		0.5755	
Initial Reading	1050.75	1080.83			
Diff Reading	89.506	94.215			
Consumption	35802.4	37686		230.2	
Average Consp.					

DEMAND CALCULATION							
READING STATUS	QUOTA / SANCTIONED DEMAND	RECORDED DEMAND	DAYS BILLED	Total Days	90% of sanctioned demand (or) recorded demand whichever is higher	MD Rate	Amount (Rs.)
Normal	400	243.84	31	31	360.00	608.00	2,18,880.00

Tax Calculation	
I. E-Tax	
1) Realised energy charges	Amount (Rs.)
(a) Actual Energy Charges	10,77,653.60
(b) Peak Charges	97,047.95
(c) Lavish illumination Charges	0.00
(d) Green Tariff Charges	0.00
(e) LT Charges	0.00
Total	11,74,700.14
2) Recorded Demand Charges including Transformer Loss	1,48,254.72
3) Low Pf Surcharge	0.00
Taxable Amount	13,22,954.86
E-Tax Amount (5%)	66,147.70
II. Old E-Tax	0.00
III. Self generation Tax	0.00
Total E-Tax (Electricity Tax+Self Gen. Tax+Self Consumption Tax)	66,147.70

TamilNadu Power Distribution Corporation Ltd.

High Tension Bill for the Month of May 2026
H.T. Bill Working Sheet

Service No. 099094101218

LT Side Metering :NO Meter SL No : Service Date : 11/11/2024

Details	C24	C1	C2	C3	C4	C5
Consumption Summed (Gross (Recorded) egy. consumed)	114644.00	19362.80	21933.60	0.00	37545.20	35802.40
Add Computed Consumption *	0.00	0.00	0.00	0.00	0.00	0.00
Add Transformer Loss	0.00	0.00	0.00	0.00	0.00	0.00
Less Other Consumption						
Less Quarters Consumption						
Less Commercial Consumption						
Less Temp. Supply Consumption						
IEX						
THIRD PARTY						
CAPTIVE						
BIOMASS						
BAGASSE						
SOLAR						
Wind Adjustment						
Net Industrial Consumption	114644.00	19362.80	21933.60	0.00	37545.20	35802.40

KVAH	121049.2	RKVAH	37436.4	Power Factor	0.94
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DEPUTY FINANCIAL CONTROLLER

* For clarifications if any, kindly contact respective SE/EDCs

Please verify your IT PAN as available with TNPDCCL’s records, to enable lower rate of TCS u/s 206C (1H). In case of any difference, kindly bring it to the notice of the respective SE/EDC for appropriate levy of TCS

GST Details					
Account Code	Account Description	Taxable Amount	GST 18%	CGST 9%	SGST 9%
61600	METER RENT	4090	0	0	0

This payment can be made through NEFT or RTGS using any of the following

S.No	Virtual Account No	IFSC Code
1.	TNEBHTC9094101218	IFSC Code :IDIB000A089 (INDIAN BANK)
2.	TGFBHT9094101218	IFSC Code :FDRL0000CMS (FEDERAL BANK)
3.	TNEB099094101218	IFSC Code :ICIC0000106 (ICICI BANK)
4.	TNEB099094101218	IFSC Code :IOBA0VAN004 (IOB)